

Electricity and Air Quality in the Eastern U.S.





Wisconsin Energy Institute

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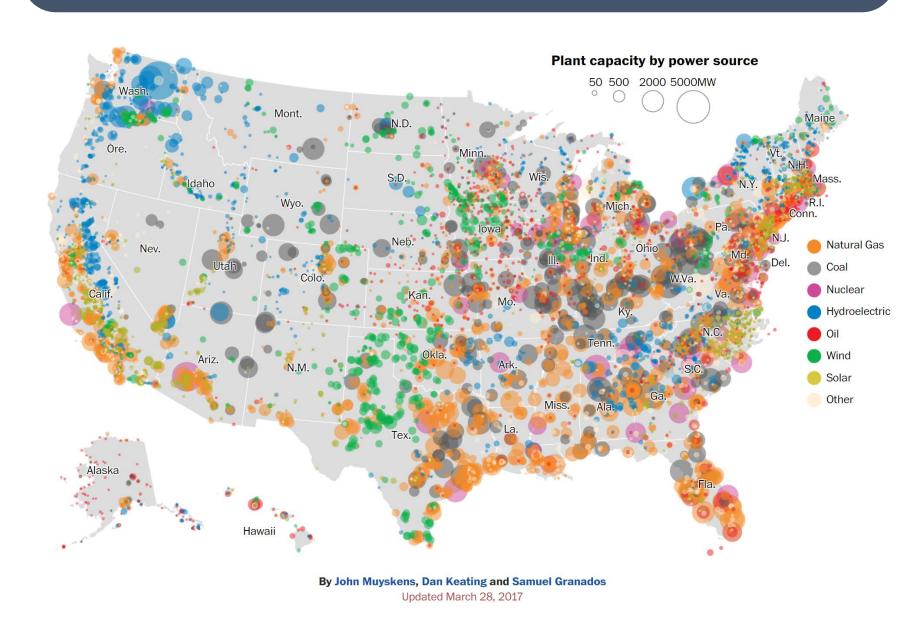


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Introduction



This work explores the relationship between the electricity sector and air quality in the Eastern U.S. through two distinct studies:

- 1. The relationship between power plant emissions and ambient temperature.
 - 2. The air quality benefits of incorporating solar energy.

The location and type of each power plant in the U.S. is shown in the figure above⁴. The Eastern U.S. has a high concentration of both people and fossil-fuel power plants making air quality improvements from power plants in this region especially beneficial to human health and well-being.

Findings highlight the potential for renewable energy and energy efficiency to support current and future air quality regulations and improve human health. They also show the co-benefits to air quality and health of these measures incorporated in policy for climate change mitigation. Finally, these studies address the gap in collaboration between energy and air quality planning, such as in State Implementation Plans⁶, as well as a lack of tools and methodology for integrated analysis across fields.

Electricity Emissions and Temperature^{2,3}









| W Z | |
|-----|--|
| | |

2007 **NARR** Climate Data

2069 **Climate Data**

with the with the Dispatch Model (RBESS)

Demand

Electricity Emissions Simulated Simulated Dispatch Model (CMAQ)

Modeled with (BenMAP)

Health Impacts

What is the relationship between electricity-sector emissions and daily average ambient temperature?

It is well known that higher temperatures lead to increased air conditioning use in buildings, which comprise 72% of electricity demand⁵. This in turn necessitates additional electricity production and increases electricity sector emissions. A statistical analysis of historical monitoring data is used to quantify the sensitivity of power plant emissions to temperature, and an integrated modeling methodology, as shown above, is used as a comparison.

Key results show that regionally, a 1°C increase in temperature results in increases in SO_2 emissions of 3.17%, NO_x increases by 3.54%, CO_2 by 3.32%, and electricity generation, 3.87%.

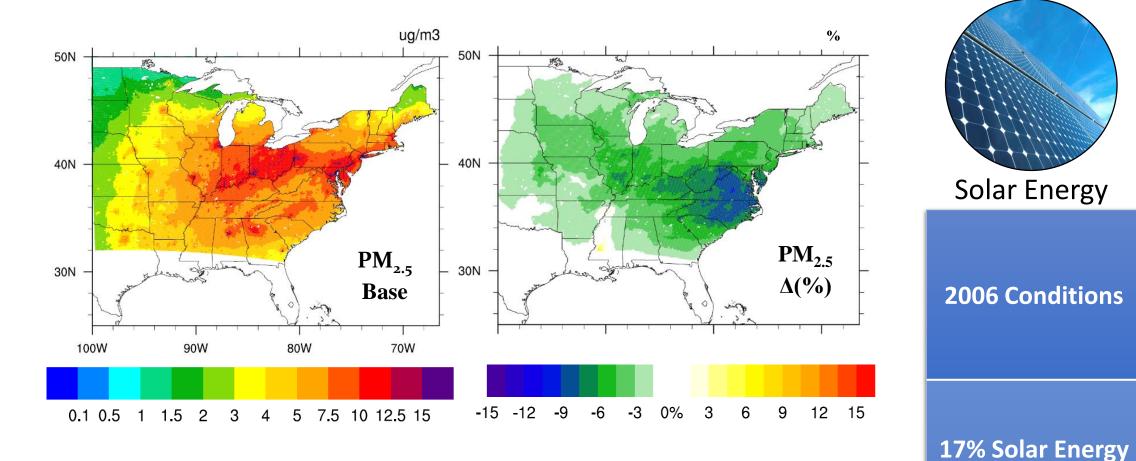


What are the air quality impacts of integrating solar energy into the electricity grid?

This study is a retrospective analysis incorporating economic dispatch electricity models, national emissions inventory, a threedimensional Eulerian photochemical transport model, and comparison with measurements as described in the top right figure.

Key results show that electricity sector emissions decreases are similar to the amount of solar energy incorporated, with NO_x decreasing more than SO₂. The figure above shows average summer PM_{2.5} concentrations for base conditions and the difference with the addition of solar. On average, regional PM_{2.5} decreases 4.7% with 17% solar photovoltaics.

Additionally, in cities (where standards are most difficult to achieve), the worst air quality days see the greatest improvement This is shown in the figure to the right where base-case PM2 s concentrations are plotted against the proportional decreases seen with the addition of solar. This highlights the potential air quality cobenefits of climate policy incorporating renewable energy, but also the benefits of incorporating renewable energy and energy efficiency in State Implementation Plans to achieve clean air standards.



Solar Energy and Air Quality¹





2006 Normal

Conditions as

modeled in

GridView at NREL

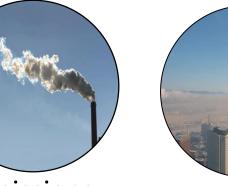
Proposed

Conditions

modeled in

GridView at NREL





Emissions Emissions

Inventory provided by LADCO

lower emissions

of SO₂ and NO_x

Proposed results show 15-20%

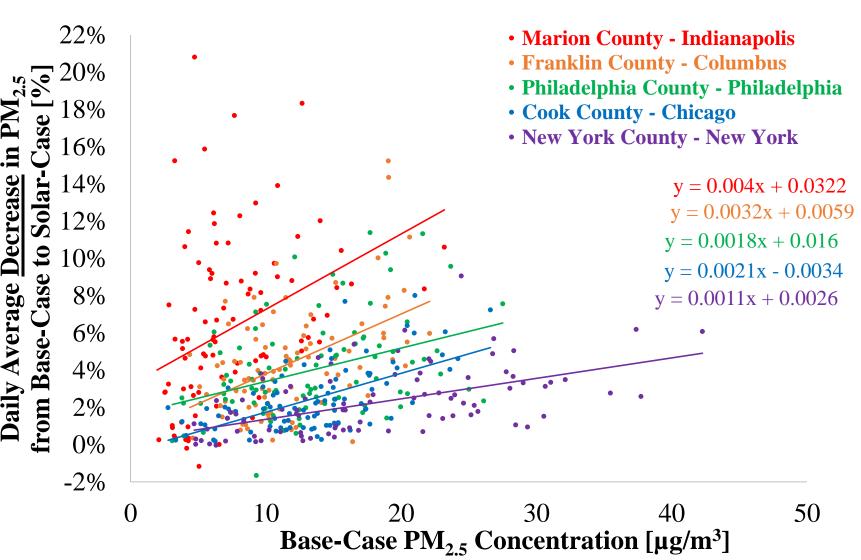
4.7% lower PM₂ concentrations

concentration of

4.7 μ g/m³

modeled in

CMAQ



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Energy Information Administration U.S. Environmental Protection Agency's Clean Air Markets Database U.S. Environmental Protection Agency's Air Quality System Datamart National Oceanic and Atmospheric Administration's North American Regional Reanalysis data

Public data sources:

Holloway Research Group – University of Wisconsin

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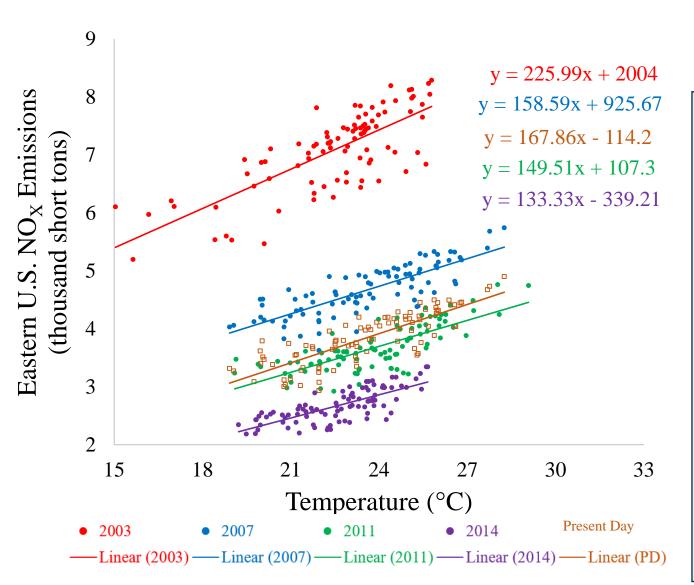
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Historical sensitivity of power plant emissions to temperature is represented by the slope of linear regression performed yearly, and state-bystate comparing average daily temperature at the centroid of each state to emissions of SO₂, NO_x and CO₂ from power plants within that state.

Regionally, this relationship is shown for NO_x emissions in the figure to the left. The orange line represents the simulated comparison. This simulation matches historical emissions data and sensitivity extremely well, a key takeaway. 25° N Additionally, spatial variation in sensitivity follows expected patterns as seen in the figure to the right.

